Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2010 (Thousand Barrels)

| Part | (Tilousanu Darreis) | Supply | | | | | | Disposition | | | | |
|--|---------------------------------------|---------|-------------------------------------|-----------------------------------|---------------------|----------|---------|-------------|-----------------------------------|---------|---------|-----------|
| Natural Gas Plant Liquids and Liquefied Refinery Cases | Commodity | | Fuels and Oxygenate Plant Net | Refinery and Blender Net | Imports (PADD of | | | | Refinery and Blender Net | | | |
| Refinery Gases | Crude Oil ⁶ | 388,847 | | | 640,981 | -145,270 | -969 | 27,637 | 855,952 | - | 0 | 912,809 |
| Liquelied Petroleum Gases | | 142,740 | -47 | 51,253 | 1,965 | 24,967 | | -4,128 | 26,258 | 11,992 | 186,756 | 62,701 |
| Ethane/Ethylene | Pentanes Plus | 17,252 | -47 | | 1,530 | -2,995 | | -1,434 | 9,076 | 127 | 7,971 | 6,460 |
| Ethane/Ethylene | Liquefied Petroleum Gases | 125,488 | | 51,253 | 435 | 27,962 | | -2,694 | 17,182 | 11,866 | 178,784 | 56,241 |
| Propane/Propylene | Ethane/Ethylene | 62,306 | | 2.304 | _ | 30.417 | | 5.106 | _ | | 89.921 | 22,608 |
| Normal Butane/Buylene | | | | | 89 | | | | _ | 11 244 | | |
| Sebutane Sobulylene | | | | | | | | | 7.510 | | | |
| Other Liquids | | | | | - 0.0 | | | | , | | , | , |
| Hydrogen Chygenates Penewables Colter Hydrogen Chygenates Penewables Cher Hydrogen Chygenates Rectangle Chygenates Chygenates Rectangle Chygenates | • | | | | 55.000 | | | | | | | |
| Cher Hydrocarbons | | | 7,755 | | 55,003 | -114,788 | -19,476 | 11,949 | -98,253 | 8,811 | 5,987 | 93,235 |
| Hydrogen | | | | | 400 | | | 0.50 | 00.055 | | | |
| Discription Convention Co | | | | | 409 | 10,344 | | | | 5,665 | | |
| Renewable Fuels (Including Fuel Ethanol) | , , | | | | - | _ | , | | , | | | |
| Fuel Ethanol | | | | | _ | _ | | | | 5,665 | | |
| Renewable Fuels Except Fuel Ethanol | | | 2,165 | | _ | , | | | | _ | | , |
| Other Hydrocarbons - - 409 - 409 - - 0 0 - 0 0 - 0 1 1 0 | Fuel Ethanol | | 2,165 | | _ | 10,877 | -1,126 | 344 | 11,572 | _ | 0 | 2,783 |
| Unfinished Oils | | | - | | - | -533 | 898 | 365 | - | - | 0 | 438 |
| Motor Gasoline Blend Comp. (MGBC) | Other Hydrocarbons | | | | 409 | _ | -409 | _ | _ | _ | 0 | _ |
| Motor Gasoline Blend.Comp. (MGBC) | Unfinished Oils | | | | 50,589 | -2,744 | | 7,306 | 34,454 | _ | 6,085 | 44,678 |
| Reformulated | | | _ | | 4.005 | -122,388 | -29.241 | 4.297 | -155.066 | 3.145 | 0 | 44.132 |
| Conventional | 1 \ | | _ | | _ | , | | | | _ | | , |
| Aviation Gasoline Blend. Comp. | | | _ | | 4.005 | | | | | 2.944 | | |
| Finished Motor Gasoline | | | | | - | - | | | | | | |
| Reformulated | | | _ | | | | | | | | | |
| Conventional — — — — — — — — — — — — — — — — — — — | | | | | 3,700 | | | , | | | , | , |
| Finished Aviation Gasoline | | | _ | | 0.700 | | | | | | | |
| Rerosene-Type Jet Fuel | | | - | | 3,768 | | | , | | 26,930 | | |
| Nerosene | | | | | _ | | | | | | | |
| Distillate Fuel Oil | | | | | 674 | | | | | | | |
| 15 ppm sulfur and under 7 | | | | | _ | | | | | | | |
| Greater than 15 ppm to 500 ppm sulfur 35,894 | | | | | 1,567 | | - | | | | | |
| Greater than 500 ppm sulfur | 15 ppm sulfur and under/ | | | | _ | | , | | | | , | |
| Residual Fuel Oil ⁸ | Greater than 15 ppm to 500 ppm sulfur | | | 35,894 | 197 | | 1,994 | -2,276 | | 21,903 | 9,593 | 4,583 |
| Less than 0.31 percent sulfur 2,531 1,550 947 NA NA 1,313 0.31 to 1.00 percent sulfur 2,931 2,336 - -830 NA NA 4,199 Greater than 1.00 percent sulfur 38,058 5,917 950 1,117 NA NA 1,190 Petrochemical Feedstocks 34,149 16,315 -799 264 49,401 1,925 Naphtha for Petro. Feed. Use 21,850 4,692 -713 212 - 25,617 1,041 Other Oils for Petro. Feed. Use 12,299 11,623 -86 52 23,784 884 Special Naphthas 13,730 1,217 -4,038 510 948 5,115 6,742 4,752 Waxes | Greater than 500 ppm sulfur | | | 29,644 | 1,370 | -19,535 | | 1,763 | | 4,023 | 5,693 | 6,865 |
| 0.31 to 1.00 percent sulfur 2,931 2,336 830 NA NA 4,199 Greater than 1.00 percent sulfur 38,058 5,917 950 1,117 NA NA 15,190 Petrochemical Feedstocks 34,149 16,315 -799 264 49,401 1,925 Na NA NA NA NA 15,190 Petrochemical Feedstocks 34,149 16,315 -799 264 49,401 1,925 Na NA NA NA 1,117 NA NA NA 15,190 Na NA 1616 1,038 21,041 25,617 1,041 Other Oils for Petro. Feed. Use 12,299 11,623 -86 52 23,784 884 Special Naphthas 13,330 | | | | 43,520 | 9,803 | 950 | | 1,234 | | 40,488 | 12,551 | 20,702 |
| Greater than 1.00 percent sulfur 38,058 5,917 950 1,117 NA NA 15,190 Petrochemical Feedstocks 34,149 16,315 -799 264 49,401 1,925 Naphtha for Petro. Feed. Use 21,850 4,692 -713 212 25,617 1,041 Other Oils for Petro. Feed. Use 12,299 11,623 -86 52 23,784 88 Special Naphthas 4,365 908 -108 130 3,419 1,616 1,038 Lubricants 13,730 1,217 -4,038 -948 5,115 6,742 4,752 Waxes 752 168 -19 38 259 604 297 Petroleum Coke 51,947 312 -543 </td <td>Less than 0.31 percent sulfur</td> <td></td> <td></td> <td>2,531</td> <td>1,550</td> <td>_</td> <td></td> <td>947</td> <td></td> <td>NA</td> <td>NA</td> <td>1,313</td> | Less than 0.31 percent sulfur | | | 2,531 | 1,550 | _ | | 947 | | NA | NA | 1,313 |
| Petrochemical Feedstocks 34,149 16,315 -799 264 49,401 1,925 Naphtha for Petro. Feed. Use 21,850 4,692 -713 212 25,617 1,041 Other Oils for Petro. Feed. Use 12,299 11,623 -86 52 23,784 884 Special Naphthas 4,365 908 -108 130 3,419 1,616 1,038 Lubricants 13,730 1,217 -4,038 -948 5,115 6,742 4,752 Waxes 752 168 -19 38 259 604 297 Petroleum Coke 51,947 312 - -543 37,313 15,489 3,659 Marketable 38,128 312 - -543 <td>0.31 to 1.00 percent sulfur</td> <td></td> <td></td> <td>2,931</td> <td>2,336</td> <td>_</td> <td></td> <td>-830</td> <td></td> <td>NA</td> <td>NA</td> <td>4,199</td> | 0.31 to 1.00 percent sulfur | | | 2,931 | 2,336 | _ | | -830 | | NA | NA | 4,199 |
| Naphtha for Petro. Feed. Use 21,850 4,692 -713 212 25,617 1,041 Other Oils for Petro. Feed. Use 12,299 11,623 -86 52 23,784 884 Special Naphthas 4,365 908 -108 130 3,419 1,616 1,038 Lubricants 13,730 1,217 -4,038 -948 5,115 6,742 4,752 Waxes - 752 168 -19 -948 5,115 6,742 4,752 Waxes - 752 168 -19 38 259 604 297 Petroleum Coke 51,947 312 - -543 37,313 15,489 3,659 Marketable 38,128 312 - < | Greater than 1.00 percent sulfur | | | 38,058 | 5,917 | 950 | | 1,117 | | NA | NA | 15,190 |
| Other Oils for Petro. Feed. Use 12,299 11,623 -86 52 23,784 884 Special Naphthas 4,365 908 -108 130 3,419 1,616 1,038 Lubricants 13,730 1,217 -4,038 -948 5,115 6,742 4,752 Waxes 752 168 -19 -948 259 604 272 Petroleum Coke 51,947 312 - -543 37,313 15,489 3,659 Marketable 38,128 312 - -543 37,313 1,670 3,659 Catalyst 13,819 - - - - - - - - - - 13,819 - - - - - 13,819 - - - - | Petrochemical Feedstocks | | | 34,149 | 16,315 | -799 | | 264 | | - | 49,401 | 1,925 |
| Special Naphthas 4,365 908 -108 130 3,419 1,616 1,038 Lubricants 13,730 1,217 -4,038 -948 5,115 6,742 4,752 Waxes 752 168 -19 38 259 604 297 Petroleum Coke 51,947 312 -543 37,313 15,489 3,659 Marketable 38,128 312 -543 37,313 1,670 3,659 Catalyst 13,819 -543 37,313 1,670 3,659 Catalyst 13,819 13,819 Asphalt and Road Oil 11,197 - -2,302 1,277 1,233 <td< td=""><td>Naphtha for Petro. Feed. Use</td><td></td><td></td><td>21,850</td><td>4,692</td><td>-713</td><td></td><td>212</td><td></td><td>_</td><td>25,617</td><td>1,041</td></td<> | Naphtha for Petro. Feed. Use | | | 21,850 | 4,692 | -713 | | 212 | | _ | 25,617 | 1,041 |
| Special Naphthas 4,365 908 -108 130 3,419 1,616 1,038 Lubricants 13,730 1,217 -4,038 -948 5,115 6,742 4,752 Waxes 752 168 -19 38 259 604 297 Petroleum Coke 51,947 312 -543 37,313 15,489 3,659 Marketable 38,128 312 -543 37,313 1,670 3,659 Catalyst 13,819 -543 37,313 1,670 3,659 Catalyst 13,819 13,819 Asphalt and Road Oil 11,197 - -2,302 1,277 1,233 <td< td=""><td></td><td></td><td></td><td></td><td>11,623</td><td>-86</td><td></td><td></td><td></td><td>_</td><td></td><td></td></td<> | | | | | 11,623 | -86 | | | | _ | | |
| Lubricants 13,730 1,217 -4,038 -948 5,115 6,742 4,752 Waxes 752 168 -19 38 259 604 297 Petroleum Coke 51,947 312 - -543 37,313 15,489 3,659 Marketable 38,128 312 - -543 37,313 1,670 3,659 Catalyst 13,819 13,819 13,819 13,819 13,819 1,277 1,233 6,385 5,085 5,085 Still Gas <td< td=""><td></td><td></td><td></td><td></td><td>908</td><td>-108</td><td></td><td>130</td><td></td><td>3.419</td><td>1.616</td><td>1.038</td></td<> | | | | | 908 | -108 | | 130 | | 3.419 | 1.616 | 1.038 |
| Waxes 752 168 -19 38 259 604 297 Petroleum Coke 51,947 312 - -543 37,313 15,489 3,659 Marketable 38,128 312 - -543 37,313 1,670 3,659 Catalyst 13,819 - - - - - 13,819 - - - - - 13,819 - - - - 13,819 - - - - 1,277 - 1,233 6,385 5,085 Still Gas - - - 40,562 - - - - - - 40,562 - Miscellaneous Products - - - 5,010 - <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<> | | | | | | | | | | | | |
| Petroleum Coke - - 51,947 312 - - -543 - 37,313 15,489 3,659 Marketable - - 38,128 312 - - -543 - 37,313 1,670 3,659 Catalyst - - - 13,819 - - - - - - 13,819 - Asphalt and Road Oil - - - 11,197 - -2,302 - 1,277 - 1,233 6,385 5,085 Still Gas - - - 40,562 - - - - - 40,562 - Miscellaneous Products - - 5,010 - -9 - -13 - 60 4,954 272 | | | | | | | | | | | | |
| Marketable 38,128 312 -543 37,313 1,670 3,659 Catalyst 13,819 13,819 Asphalt and Road Oil 11,197 - -2,302 1,277 1,233 6,385 5,085 Still Gas 40,562 40,562 Miscellaneous Products 5,010 - -9 -13 60 4,954 272 | | | | | | - | | | | | | |
| Catalyst 13,819 13,819 Asphalt and Road Oil 11,197 - -2,302 1,277 1,233 6,385 5,085 Still Gas 40,562 40,562 Miscellaneous Products 5,010 - -9 -13 60 4,954 272 | | | | | | _ | | | | | | |
| Asphalt and Road Oil | | | | | | | | | | | | |
| Still Gas 40,562 40,562 Miscellaneous Products 5,010 - -9 -13 60 4,954 272 | Asphalt and Road Oil | | | -, | _ | | | | | | | |
| Miscellaneous Products | | | | | | | | | | | , | |
| Total | | | | | | | | | | | | |
| | Total | 531,587 | 7,708 | 852,566 | 732,681 | -524,490 | 9,922 | 30,862 | 783,957 | 188,976 | 606,177 | 1,194,480 |

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

8 Total residual fuel oil ending stocks and stock change include stocks hold at pinglings. Particularly all the oil ending stocks and stock change include stocks hold at pinglings.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."